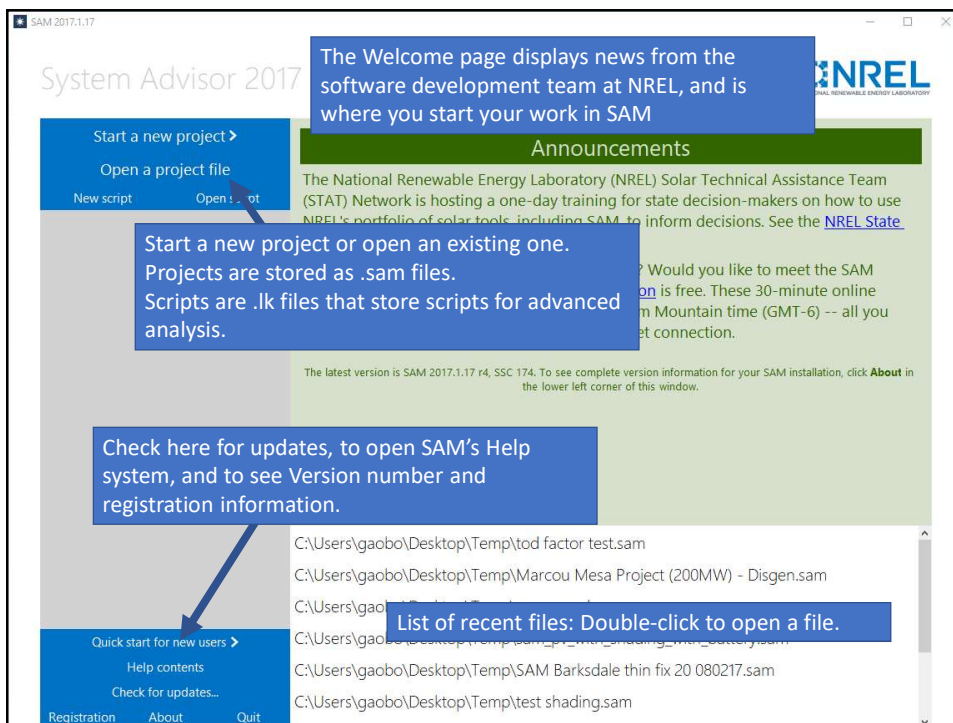
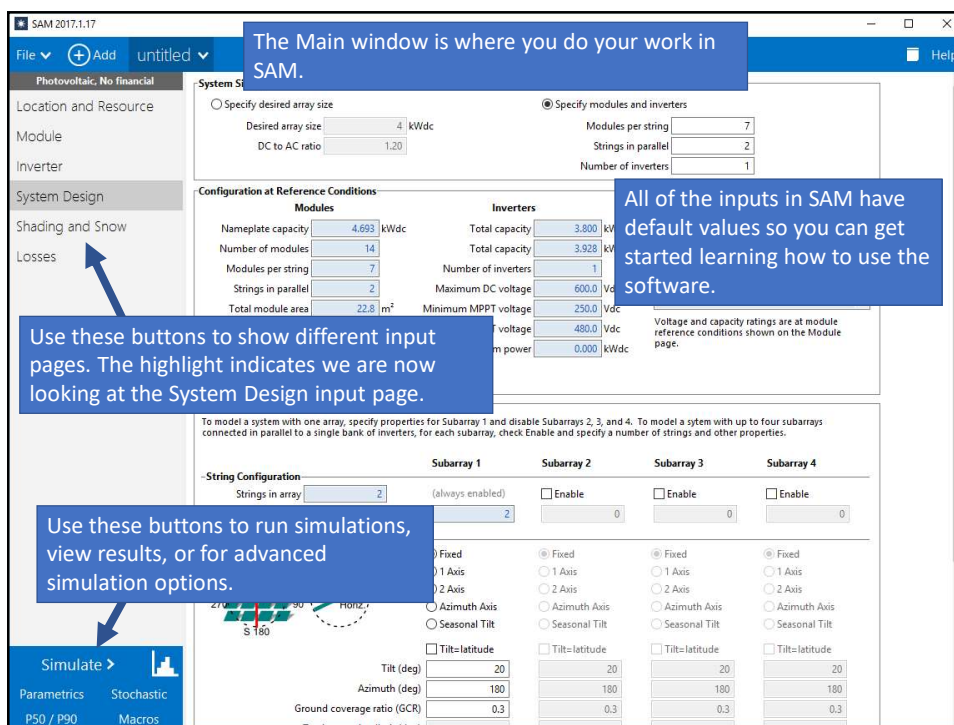
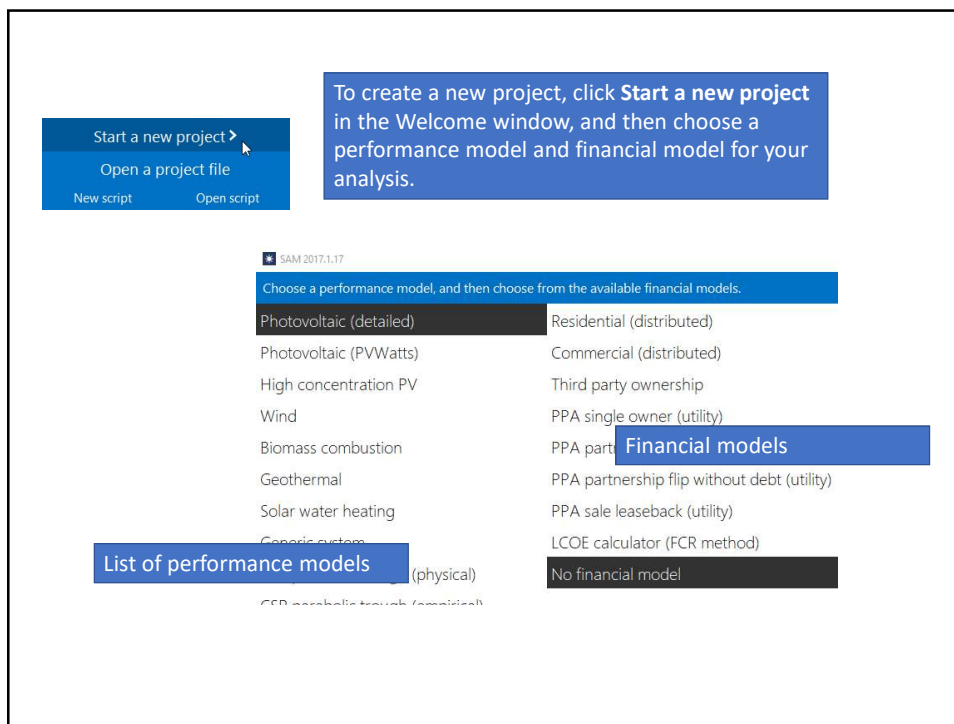


# System Advisor Model (SAM) User Interface

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The screenshot shows the SAM 2017.1.17 interface with the System Sizing page active. The left sidebar lists various system design parameters. The main area is divided into sections for System Sizing, Configuration at Reference Conditions, and Subarray settings. Annotations include:

- A blue box pointing to the "Desired array size" and "DC to AC ratio" inputs, stating: "Greyed out" inputs are inactive. In this case the Desired array size and DC to AC ratio inputs are inactive because Specify modules and inverters is selected.
- A blue box pointing to the "Nameplate capacity" input, stating: Blue inputs are values that you cannot change on this input page. They either come from other pages, or are calculated by SAM. For example, the module Nameplate capacity is a value that comes from the Module page. SAM calculated Number of modules by multiplying Modules per string by Strings in parallel.

The screenshot shows the SAM 2017.1.17 File menu open, highlighting the Case management options. Annotations include:

- A blue box pointing to the Case menu items, stating: The Case menu lists commands for the current case. Click v to see the menu.
- A blue box stating: A case is like a worksheet in an Excel workbook, it is a complete set of inputs and results. A project can have one or more cases.
- A blue box at the bottom left stating: Click Add to add a case to your project. You can use multiple cases for comparison or to model a complex system.

SAM 2017.1.17

File Add Lesson 1 Lesson 2 Help

Photovoltaic, No financial

Summary Data tables Losses Graphs Time series Profiles Statistics Heat map PDF / CDF

Location and Resource

Module

Inverter

System Design

Shading and Snow

Losses

Metric	Value
Annual energy (year 1)	8,714 kWh
Capacity factor (year 1)	21.2%
Energy yield (year 1)	1,857 kWh/kW
Performance ratio (year 1)	0.79

Use these tabs to view results in different formats.

After you run a simulation, use the Results page to view results.

Monthly Energy Production

Energy Loss

- POA shading loss
- POA soiling loss
- DC module modeled loss
- DC inverter MPPT clipping loss
- DC mismatch loss
- DC diodes and connections loss
- DC wiring loss
- DC tracking loss
- DC nameplate loss
- DC power optimizer loss
- DC performance adjustment loss
- AC inverter power clipping loss
- AC inverter power consumption loss
- AC inverter night tare loss

Simulate > Parametrics Stochastic PS0 / P90 Macros

Summary Data tables Losses Graphs Time series

Copy to clipboard Save as CSV... Send to Excel... Print all

Single Values x Hourly Data x

System power generated (kW)

Time	System power generated (kW)
Jan 1, 12:00 am	-0.0009999
Jan 1, 01:00 am	-0.0009999
Jan 1, 02:00 am	-0.0009999
Jan 1, 03:00 am	-0.0009999
Jan 1, 04:00 am	-0.0009999
Jan 1, 05:00 am	-0.0009999
Jan 1, 06:00 am	-0.0009999
Jan 1, 07:00 am	0.00195785
Jan 1, 08:00 am	0.354673
Jan 1, 09:00 am	1.95423
Jan 1, 10:00 am	2.65753
Jan 1, 11:00 am	3.22503
Jan 1, 12:00 pm	3.46034
Jan 1, 01:00 pm	3.02581
Jan 1, 02:00 pm	1.60661

Use these buttons to export data from tables to your documents.

Right-click (or Control-click) graphs to export images or data from graphs.

Summary Data tables Losses Graphs Time series Profiles Statistics Heat map

Subarray 1 Surface azimuth (deg)

Subarray 1 Angle of incidence (deg)

Subarray 1 Axis rotation for 1 axis trackers (deg)

Subarray 1 Axis rotation ideal for 1 axis tracker

Subarray 1 POA beam irradiance after shading

Subarray 1 POA diffuse irradiance after shading

Subarray 1 POA total irradiance nominal (W)

Subarray 1 POA total irradiance after shading

Subarray 1 Soiling beam irradiance factor (1/yr)

Subarray 1 External shading and soiling beam

Subarray 1 Self-shading linear beam irradiance

Subarray 1 Self-shading non-linear sky diffuse

Subarray 1 Self-shading non-linear ground diff

Subarray 1 Self-shading non-linear DC factor

Subarray 1 Partial external shading DC factor

Subarray 1 Module efficiency (%)

Subarray 1 Cell temperature (C)

Subarray 1 Operating voltage (V)

Subarray 1 Open circuit voltage (V)

Subarray 1 Short circuit current (A)

Array POA total radiation nominal (kWh)

Array POA beam radiation nominal (kW)

Array POA total radiation after shading only

Array POA total radiation after shading and soiling

Array POA beam radiation after shading and soiling

Array DC power loss due to snow (kW)

Array DC power (kW)

Array DC input voltage (V)

Array Inverter efficiency (%)

Array Inverter clipping loss DC MPPT voltage limits

**Losses**

**Irradiance Losses**  
Soiling losses apply to the total solar irradiance incident on each module. See the Shading and Snow page.

**Subarray 1**

Monthly soiling loss:

Average annual soiling loss:

DC wiring (%)

Tracking error (%)

Nameplate (%)

DC power optimizer loss (%)

Total DC power loss (%)

Total DC power loss = 100% \* [ 1 - the product of ( 1 - loss / 100% ) ]

**Notes**  
Don't forget to change losses if we change from an central inverters to microinverters.

**Transformer Losses**  
The transformer loss model is intended for distribution or substation transformers in large PV systems. Losses apply to the electrical output of the inverter and assume a power factor of 1. The transformer capacity is equal to the total inverter AC power rating.

Transformer no load loss:  %    Transformer load loss:  %

**DC Losses**  
Constant loss: 0.0 %  
Hourly losses: None

**AC Losses**  
Constant loss: 0.0 %  
Hourly losses: None

**Module**

The Module page allows you to choose a model to represent the photovoltaic module's performance. For each time step of the simulation, the module model calculates the DC electrical output of a single module based on the design parameters and the incident solar radiation (plane-of-array irradiance) calculated from data in the weather file.

SAM assumes that the system is made up of an array of identical modules, which can be wired up to four DC subarrays. The photovoltaic array's electric output depends on the number of modules in the system and the orientation, tracking, shading, and other parameters on the System Design page, and any losses you specify on the Shading and Snow and Losses pages. The array's electrical output is fed to a bank of one or more inverters, whose characteristics appear on the Inverter page.

SAM displays the name of the active module model at the top of the Module page. Click the model name to choose a different model:

- CEC Performance Model with Module Database
- Simple Efficiency Module Model
- CEC Performance Model with User Entered Specifications
- Sandia PV Array Performance Model with Module Database
- IEC61853 Single Diode Model

You can choose from five different module performance models:

- Simple Efficiency Module Model** is a simple representation of module performance that requires you to provide the module area, a set of conversion efficiency values, and temperature correction parameters. The simple efficiency model is the least accurate of the three models for predicting the performance of specific modules, but is useful for analyses involving explorations of the relationship between module efficiency and the system's performance and cost of energy because it allows you to

Heat transfer dimensions:  m    Columns of modules in array:

Mounting structure orientation: Structures do not impede flow underneath module    Temperature behind the module:  °C

The image shows two screenshots from the SAM software. The top screenshot displays the 'File' menu in SAM 2017.1.17, with options: New project (Ctrl-N), New script, Open project (Ctrl-O), Open script, Save (Ctrl-S), Save as..., Save with hourly results, Import cases..., Inputs browser..., Close (Ctrl-W), and Quit. A blue callout box says 'Use the File menu to save your project files as .sam files.' Another blue callout box says 'If your project has more than one case, use the inputs browser to compare inputs.'

The bottom screenshot shows the 'System Advisor Model Help' window, specifically the 'File Menu' section. It lists the same menu items as the top screenshot and provides detailed descriptions for 'New project', 'New script', 'Open project', 'Save', 'Save as...', 'Save with hourly results', 'Import cases...', 'Inputs browser...', 'Close', and 'Quit'. A blue callout box points to the 'Getting Started' and 'Reference' sections of the help, stating: 'See the "Getting Started" and "Reference" topics in Help for more details about SAM's user interface.'